

TotalEnergies
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE FIRST QUARTER 2022

(unaudited)

1) Basis of preparation of the consolidated financial statements

The consolidated financial statements are prepared in accordance with International Financial Reporting Standards (IFRS) as adopted by the European Union and IFRS as published by the International Accounting Standards Board (IASB).

The interim consolidated financial statements of TotalEnergies SE and its subsidiaries (the Company) as of March 31, 2022, are presented in U.S. dollars and have been prepared in accordance with International Accounting Standard (IAS) 34 "Interim Financial Reporting".

The accounting principles applied for the consolidated financial statements at March 31, 2022, are consistent with those used for the financial statements at December 31, 2021. Since January 1, 2020, the Company has early adopted the amendments to IFRS 7 and IFRS 9 relating to the interest rate benchmark reform phase II. In particular, these amendments allow to maintain the hedge accounting qualification of interest rate derivatives.

The preparation of financial statements in accordance with IFRS for the closing as of March 31, 2022, requires the General Management to make estimates, assumptions and judgments that affect the information reported in the Consolidated Financial Statements and the Notes thereto.

These estimates, assumptions and judgments are based on historical experience and other factors believed to be reasonable at the date of preparation of the financial statements. They are reviewed on an on-going basis by General Management and therefore could be revised as circumstances change or as a result of new information.

The main estimates, judgments and assumptions relate to the estimation of hydrocarbon reserves in application of the successful efforts method for the oil and gas activities, asset impairments, employee benefits, asset retirement obligations and income taxes. These estimates and assumptions are described in the Notes to the Consolidated Financial Statements as of December 31, 2021.

The interim consolidated financial statements are impacted by the Russian-Ukrainian conflict described in paragraph 7 Other risks and commitments. The Company has taken this environment into account in its estimates and has decided to record in its accounts as of March 31, 2022, an impairment of \$4,095 million, concerning notably Arctic LNG 2.

Different estimates, assumptions and judgments could significantly affect the information reported, and actual results may differ from the amounts included in the Consolidated Financial Statements and the Notes thereto.

Furthermore, when the accounting treatment of a specific transaction is not addressed by any accounting standard or interpretation, the General Management of the Company applies its judgment to define and apply accounting policies that provide information consistent with the general IFRS concepts: faithful representation, relevance and materiality.

2) Changes in the Company structure

2.1) Main acquisitions and divestments

- **Integrated Gas, Renewables & Power**

- On February 28, 2022, TotalEnergies has successfully been named a winner of maritime lease area OCS-A 0538 by the BOEM (Bureau of Ocean Energy Management) in the New York Bight auction in United States.

This bid for the development of an offshore wind farm off the U.S. East Coast was won for a consideration of \$795 million (100%) by both TotalEnergies and EnBW.

Located up to 47 nautical miles (87 kilometers) from the coast, the lease covers a 132 square miles (341 square kilometer) area that could accommodate a generation capacity of at least 3 GW, enough to provide power to about one million homes. The project is expected to come online by 2028.

- **Exploration & Production**

- In January 2022, TotalEnergies has decided to initiate the contractual process of withdrawing from the Yadana field and from MGTC in Myanmar, both as operator and as shareholder, without any financial compensation for TotalEnergies. This withdrawal has been notified to TotalEnergies' partners in Yadana and MGTC and will be effective at the latest at the expiry of the 6-month contractual period.

As a result, TotalEnergies registered an impairment of assets of \$(201) million in operational result and of \$(305) million in TotalEnergies' share net result in the financial statements as of December 31, 2021.

- In February 2022, TotalEnergies announced its decision not to sanction and so to withdraw from the North Platte deepwater project in the US Gulf of Mexico.

The decision not to continue with the project was taken as TotalEnergies has better opportunities of allocation of its capital within its global portfolio.

An impairment of the project's assets has been recorded in the consolidated financial statements of the first quarter of 2022, for an amount of \$957 million in net income, TotalEnergies' share.

2.2) Divestment projects

As of March 31, 2022, there is no material divestment project recorded in "assets held for sale".

3) Business segment information

Description of the business segments

Financial information by business segment is reported in accordance with the internal reporting system and shows internal segment information that is used to manage and measure the performance of TotalEnergies and which is reviewed by the main operational decision-making body of the Company, namely the Executive Committee.

The operational profit and assets are broken down by business segment prior to the consolidation and inter-segment adjustments.

Sales prices between business segments approximate market prices.

The organization of the Company's activities is structured around the four followings segments:

- An Integrated Gas, Renewables & Power segment comprising integrated gas (including LNG) and low carbon electricity businesses. It includes the upstream and midstream LNG activity;
- An Exploration & Production segment; Starting September 2021, it notably includes the carbon neutrality activity that was previously reported in the Integrated Gas, Renewables & Power segment;
- A Refining & Chemicals segment constituting a major industrial hub comprising the activities of refining, petrochemicals and specialty chemicals. This segment also includes the activities of oil Supply, Trading and marine Shipping;
- A Marketing & Services segment including the global activities of supply and marketing in the field of petroleum products;

In addition the Corporate segment includes holdings operating and financial activities.

Adjustment items

Performance indicators excluding the adjustment items, such as adjusted operating income, adjusted net operating income, and adjusted net income are meant to facilitate the analysis of the financial performance and the comparison of income between periods.

Adjustment items include:

(i) Special items

Due to their unusual nature or particular significance, certain transactions qualified as "special items" are excluded from the business segment figures. In general, special items relate to transactions that are significant, infrequent or unusual. However, in certain instances, transactions such as restructuring costs or assets disposals, which are not considered to be representative of the normal course of business, may be qualified as special items although they may have occurred within prior years or are likely to occur again within the coming years.

(ii) The inventory valuation effect

The adjusted results of the Refining & Chemicals and Marketing & Services segments are presented according to the replacement cost method. This method is used to assess the segments' performance and facilitate the comparability of the segments' performance with those of its competitors.

In the replacement cost method, which approximates the LIFO (Last-In, First-Out) method, the variation of inventory values in the statement of income is, depending on the nature of the inventory, determined using either the month-end prices differential between one period and another or the average prices of the period rather than the historical value. The inventory valuation effect is the difference between the results according to the FIFO (First-In, First-Out) and the replacement cost methods.

(iii) Effect of changes in fair value

The effect of changes in fair value presented as adjustment items reflects for certain transactions differences between the internal measure of performance used by TotalEnergies's management and the accounting for these transactions under IFRS.

IFRS requires that trading inventories be recorded at their fair value using period end spot prices. In order to best reflect the management of economic exposure through derivative transactions, internal indicators used to measure performance include valuations of trading inventories based on forward prices.

TotalEnergies, in its trading activities, enters into storage contracts, whose future effects are recorded at fair value in the Company's internal economic performance. IFRS precludes recognition of this fair value effect.

Furthermore, TotalEnergies enters into derivative instruments to risk manage certain operational contracts or assets. Under IFRS, these derivatives are recorded at fair value while the underlying operational transactions are recorded as they occur. Internal indicators defer the fair value on derivatives to match with the transaction occurrence.

The adjusted results (adjusted operating income, adjusted net operating income, adjusted net income) are defined as replacement cost results, adjusted for special items and the effect of changes in fair value.

3.1) Information by business segment

1 st quarter 2022	Integrated Gas, Renewables & Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
(M\$)							
External sales	12,294	2,151	31,008	23,149	4	-	68,606
Intersegment sales	1,471	13,818	9,277	267	63	(24,896)	-
Excise taxes	-	-	(192)	(4,464)	-	-	(4,656)
Revenues from sales	13,765	15,969	40,093	18,952	67	(24,896)	63,950
Operating expenses	(11,632)	(5,708)	(37,411)	(17,984)	(293)	24,896	(48,132)
Depreciation, depletion and impairment of tangible assets and mineral interests	(321)	(2,661)	(380)	(273)	(44)	-	(3,679)
Operating income	1,812	7,600	2,302	695	(270)	-	12,139
Net income (loss) from equity affiliates and other items	(2,500)	242	156	(42)	108	-	(2,036)
Tax on net operating income	(294)	(3,863)	(525)	(225)	105	-	(4,802)
Net operating income	(982)	3,979	1,933	428	(57)	-	5,301
Net cost of net debt							(250)
Non-controlling interests							(107)
Net income - TotalEnergies share							4,944

1 st quarter 2022 (adjustments) ^(a)	Integrated Gas, Renewables & Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
(M\$)							
External sales	12	-	-	-	-	-	12
Intersegment sales	-	-	-	-	-	-	-
Excise taxes	-	-	-	-	-	-	-
Revenues from sales	12	-	-	-	-	-	12
Operating expenses	(117)	(791)	947	268	(132)	-	175
Depreciation, depletion and impairment of tangible assets and mineral interests	-	(493)	-	(29)	(9)	-	(531)
Operating income ^(b)	(105)	(1,284)	947	239	(141)	-	(344)
Net income (loss) from equity affiliates and other items	(3,939)	(14)	117	(3)	106	-	(3,733)
Tax on net operating income	11	262	(251)	(80)	20	-	(38)
Net operating income ^(b)	(4,033)	(1,036)	813	156	(15)	-	(4,115)
Net cost of net debt							113
Non-controlling interests							(31)
Net income - TotalEnergies share							(4,033)

^(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

^(b) Of which inventory valuation effect

- On operating income	-	-	947	308	-		
- On net operating income	-	-	845	228	-		

1 st quarter 2022 (adjusted)	Integrated Gas, Renewables & Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
(M\$)							
External sales	12,282	2,151	31,008	23,149	4	-	68,594
Intersegment sales	1,471	13,818	9,277	267	63	(24,896)	-
Excise taxes	-	-	(192)	(4,464)	-	-	(4,656)
Revenues from sales	13,753	15,969	40,093	18,952	67	(24,896)	63,938
Operating expenses	(11,515)	(4,917)	(38,358)	(18,252)	(161)	24,896	(48,307)
Depreciation, depletion and impairment of tangible assets and mineral interests	(321)	(2,168)	(380)	(244)	(35)	-	(3,148)
Adjusted operating income	1,917	8,884	1,355	456	(129)	-	12,483
Net income (loss) from equity affiliates and other items	1,439	256	39	(39)	2	-	1,697
Tax on net operating income	(305)	(4,125)	(274)	(145)	85	-	(4,764)
Adjusted net operating income	3,051	5,015	1,120	272	(42)	-	9,416
Net cost of net debt							(363)
Non-controlling interests							(76)
Adjusted net income - TotalEnergies share							8,977

1 st quarter 2022	Integrated Gas, Renewables & Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
(M\$)							
Total expenditures	1,439	1,971	228	140	9	-	3,787
Total divestments	1,015	283	27	79	5	-	1,409
Cash flow from operating activities	315	5,768	1,107	898	(471)	-	7,617

1 st quarter 2021	Integrated Gas, Renewables & Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
(M\$)							
External sales	5,502	1,514	19,201	17,513	7	-	43,737
Intersegment sales	811	6,578	5,521	78	29	(13,017)	-
Excise taxes	-	-	(405)	(4,699)	-	-	(5,104)
Revenues from sales	6,313	8,092	24,317	12,892	36	(13,017)	38,633
Operating expenses	(5,218)	(3,068)	(22,933)	(12,076)	(167)	13,017	(30,445)
Depreciation, depletion and impairment of tangible assets and mineral interests	(471)	(2,183)	(391)	(255)	(25)	-	(3,325)
Operating income	624	2,841	993	561	(156)	-	4,863
Net income (loss) from equity affiliates and other items	263	270	88	(34)	(28)	-	559
Tax on net operating income	(101)	(1,180)	(280)	(176)	38	-	(1,699)
Net operating income	786	1,931	801	351	(146)	-	3,723
Net cost of net debt							(311)
Non-controlling interests							(68)
Net income - TotalEnergies share							3,344

1 st quarter 2021 (adjustments) ^(a)	Integrated Gas, Renewables & Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
(M\$)							
External sales	(35)	-	-	-	-	-	(35)
Intersegment sales	-	-	-	-	-	-	-
Excise taxes	-	-	-	-	-	-	-
Revenues from sales	(35)	-	-	-	-	-	(35)
Operating expenses	(8)	-	745	142	-	-	879
Depreciation, depletion and impairment of tangible assets and mineral interests	(145)	-	-	-	-	-	(145)
Operating income ^(b)	(188)	-	745	142	-	-	699
Net income (loss) from equity affiliates and other items	(49)	(46)	6	(35)	(40)	-	(164)
Tax on net operating income	38	2	(193)	(40)	2	-	(191)
Net operating income ^(b)	(199)	(44)	558	67	(38)	-	344
Net cost of net debt							6
Non-controlling interests							(9)
Net income - TotalEnergies share							341

^(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

^(b) Of which inventory valuation effect

- On operating income	-	-	746	137	-		
- On net operating income	-	-	606	98	-		

1 st quarter 2021 (adjusted)	Integrated Gas, Renewables & Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
(M\$)							
External sales	5,537	1,514	19,201	17,513	7	-	43,772
Intersegment sales	811	6,578	5,521	78	29	(13,017)	-
Excise taxes	-	-	(405)	(4,699)	-	-	(5,104)
Revenues from sales	6,348	8,092	24,317	12,892	36	(13,017)	38,668
Operating expenses	(5,210)	(3,068)	(23,678)	(12,218)	(167)	13,017	(31,324)
Depreciation, depletion and impairment of tangible assets and mineral interests	(326)	(2,183)	(391)	(255)	(25)	-	(3,180)
Adjusted operating income	812	2,841	248	419	(156)	-	4,164
Net income (loss) from equity affiliates and other items	312	316	82	1	12	-	723
Tax on net operating income	(139)	(1,182)	(87)	(136)	36	-	(1,508)
Adjusted net operating income	985	1,975	243	284	(108)	-	3,379
Net cost of net debt							(317)
Non-controlling interests							(59)
Adjusted net income - TotalEnergies share							3,003

1 st quarter 2021	Integrated Gas, Renewables & Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
(M\$)							
Total expenditures	3,020	1,365	287	138	26		4,836
Total divestments	142	311	116	71	12		652
Cash flow from operating activities	780	3,736	996	665	(579)		5,598

3.2) Reconciliation of the information by business segment with consolidated financial statements

1 st quarter 2022 (M\$)	Adjusted	Adjustments ^(a)	Consolidated statement of income
Sales	68,594	12	68,606
Excise taxes	(4,656)	-	(4,656)
Revenues from sales	63,938	12	63,950
Purchases net of inventory variation	(40,762)	1,114	(39,648)
Other operating expenses	(7,409)	(214)	(7,623)
Exploration costs	(136)	(725)	(861)
Depreciation, depletion and impairment of tangible assets and mineral interests	(3,148)	(531)	(3,679)
Other income	121	22	143
Other expense	(269)	(2,021)	(2,290)
Financial interest on debt	(462)	-	(462)
Financial income and expense from cash & cash equivalents	59	155	214
Cost of net debt	(403)	155	(248)
Other financial income	119	84	203
Other financial expense	(135)	-	(135)
Net income (loss) from equity affiliates	1,861	(1,818)	43
Income taxes	(4,724)	(80)	(4,804)
Consolidated net income	9,053	(4,002)	5,051
TotalEnergies share	8,977	(4,033)	4,944
Non-controlling interests	76	31	107

(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

1 st quarter 2021 (M\$)	Adjusted	Adjustments ^(a)	Consolidated statement of income
Sales	43,772	(35)	43,737
Excise taxes	(5,104)	-	(5,104)
Revenues from sales	38,668	(35)	38,633
Purchases net of inventory variation	(24,289)	891	(23,398)
Other operating expenses	(6,868)	(12)	(6,880)
Exploration costs	(167)	-	(167)
Depreciation, depletion and impairment of tangible assets and mineral interests	(3,180)	(145)	(3,325)
Other income	416	(58)	358
Other expense	(192)	(467)	(659)
Financial interest on debt	(466)	-	(466)
Financial income and expense from cash & cash equivalents	87	8	95
Cost of net debt	(379)	8	(371)
Other financial income	109	-	109
Other financial expense	(130)	-	(130)
Net income (loss) from equity affiliates	520	361	881
Income taxes	(1,446)	(193)	(1,639)
Consolidated net income	3,062	350	3,412
TotalEnergies share	3,003	341	3,344
Non-controlling interests	59	9	68

(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

3.3) Adjustment items

The detail of the adjustment items is presented in the table below.

ADJUSTMENTS TO OPERATING INCOME

(M\$)		Integrated Gas, Renewables & Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Total
1st quarter 2022	Inventory valuation effect	-	-	947	308	-	1,255
	Effect of changes in fair value	(88)	-	-	-	-	(88)
	Restructuring charges	(5)	-	-	-	-	(5)
	Asset impairment and provisions charges	-	(1,284)	-	(69)	(9)	(1,362)
	-	-	-	-	-	-	-
	Other items	(12)	-	-	-	(132)	(144)
Total		(105)	(1,284)	947	239	(141)	(344)
1st quarter 2021	Inventory valuation effect	-	-	746	137	-	883
	Effect of changes in fair value	(9)	-	-	-	-	(9)
	Restructuring charges	(9)	-	-	-	-	(9)
	Asset impairment and provisions charges	(145)	-	-	-	-	(145)
	Other items	(25)	-	(1)	5	-	(21)
Total		(188)	-	745	142	-	699

ADJUSTMENTS TO NET INCOME, TotalEnergies SHARE

(M\$)		Integrated Gas, Renewables & Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Total
1st quarter 2022	Inventory valuation effect	-	-	835	205	-	1,040
	Effect of changes in fair value	(80)	-	-	-	-	(80)
	Restructuring charges	(3)	-	-	-	-	(3)
	Asset impairment and provisions charges	(3,948)	(1,032)	-	(72)	(9)	(5,061)
	Gains (losses) on disposals of assets	-	-	-	-	-	-
	Other items	-	14	(32)	-	89	71
Total		(4,031)	(1,018)	803	133	80	(4,033)
-							
1st quarter 2021	Inventory valuation effect	-	-	599	90	-	689
	Effect of changes in fair value	(6)	-	-	-	-	(6)
	Restructuring charges	(8)	(41)	(39)	(35)	(38)	(161)
	Asset impairment and provisions charges	(144)	-	-	-	-	(144)
	Gains (losses) on disposals of assets	-	-	-	-	-	-
	Other items	(35)	3	(9)	4	-	(37)
Total		(193)	(38)	551	59	(38)	341
-							

4) Shareholders' equity

Treasury shares (TotalEnergies shares held directly by TotalEnergies SE)

(1) Shares to be cancelled	19,179,676
(2) Shares to be allocated as part of performance share grant plans	205,983
<i>including other plans</i>	<i>105,983</i>
<i>including the 2020 plan</i>	<i>100,000</i>
Total Treasury shares (1) + (2)	19,385,659

At its meeting on February 9, 2022, the Board of Directors decided, following the authorization of the Extraordinary Shareholder's Meeting on May 26, 2017, to cancel 30,665,526 treasury shares bought back during 2021.

Dividend

TotalEnergies SE has paid three interim dividends for the fiscal year 2021, each for an amount of €0.66 per share.

The Board of Directors has proposed to the Shareholders' meeting of May 25, 2022 to pay a dividend of €2.64 per share for the 2021 fiscal year, i.e. a balance of €0.66 per share to be distributed after deduction of those first three interim dividends. The dividend calendar for fiscal year 2021 is as follows:

Dividend 2021	First interim	Second interim	Third interim	Final
Amount	€0.66	€0.66	€0.66	€0.66
Set date	April 28, 2021	July 28, 2021	October 27, 2021	May 25, 2022
Ex-dividend date	September 21, 2021	January 3, 2022	March 22, 2022	June 21, 2022
Payment date	October 1, 2021	January 13, 2022	April 1, 2022	July 1, 2022

The Board of Directors, during its April 27, 2022 meeting, set the first interim dividend for the fiscal year 2022 at €0.69 per share. The ex-dividend date of this interim dividend will be September 21, 2022 and it will be paid in cash on October 3, 2022.

Earnings per share in Euro

Earnings per share in Euro, calculated from the earnings per share in U.S. dollars converted at the average Euro/USD exchange rate for the period, amounted to €1.67 per share for the 1st quarter 2022 (€1.88 per share for the 4th quarter 2021 and €1.03 per share for the 1st quarter 2021). Diluted earnings per share calculated using the same method amounted to €1.65 per share for the 1st quarter 2022 (€1.88 per share for the 4th quarter 2021 and €1.02 per share for the 1st quarter 2021).

Earnings per share are calculated after remuneration of perpetual subordinated notes.

Perpetual subordinated notes

On January 17, 2022, TotalEnergies SE issued perpetual subordinated notes:

- Perpetual subordinated notes 2.000% callable in April 2027, or in anticipation in January 2027 (€1,000 million); and
- Perpetual subordinated notes 3.250% callable in January 2037, or in anticipation in July 2036 (€750 million).

Other comprehensive income

Detail of other comprehensive income is presented in the table below:

(M\$)	1st quarter 2022	1st quarter 2021
Actuarial gains and losses	-	-
Change in fair value of investments in equity instruments	3	12
Tax effect	11	(12)
Currency translation adjustment generated by the parent company	(1,750)	(4,173)
Sub-total items not potentially reclassifiable to profit and loss	(1,736)	(4,173)
Currency translation adjustment	1,012	2,523
- unrealized gain/(loss) of the period	1,012	2,623
- less gain/(loss) included in net income	-	100
Cash flow hedge	(263)	504
- unrealized gain/(loss) of the period	(151)	441
- less gain/(loss) included in net income	112	(63)
Variation of foreign currency basis spread	49	-
- unrealized gain/(loss) of the period	60	(14)
- less gain/(loss) included in net income	11	(14)
Share of other comprehensive income of equity affiliates, net amount	(84)	469
- unrealized gain/(loss) of the period	(97)	467
- less gain/(loss) included in net income	(13)	(2)
Other	-	1
Tax effect	53	(157)
Sub-total items potentially reclassifiable to profit and loss	767	3,340
Total other comprehensive income (net amount)	(969)	(833)

Tax effects relating to each component of other comprehensive income are as follows:

(M\$)	1 st quarter 2022			1 st quarter 2021		
	Pre-tax amount	Tax effect	Net amount	Pre-tax amount	Tax effect	Net amount
Actuarial gains and losses	-	-	-	-	-	-
Change in fair value of investments in equity instruments	3	11	14	12	(12)	-
Currency translation adjustment generated by the parent company	(1,750)	-	(1,750)	(4,173)	-	(4,173)
Sub-total items not potentially reclassifiable to profit and loss	(1,747)	11	(1,736)	(4,161)	(12)	(4,173)
Currency translation adjustment	1,012	-	1,012	2,523	-	2,523
Cash flow hedge	(263)	66	(197)	504	(157)	347
Variation of foreign currency basis spread	49	(13)	36	-	-	-
Share of other comprehensive income of equity affiliates, net amount	(84)	-	(84)	469	-	469
Other	-	-	-	1	-	1
Sub-total items potentially reclassifiable to profit and loss	714	53	767	3,497	(157)	3,340
Total other comprehensive income	(1,033)	64	(969)	(664)	(169)	(833)

5) Financial debt

The Company has not issued any new senior bond during the first three months of 2022.

The Company reimbursed two senior bonds during the first three months of 2022:

- Bond 2.875% issued by TotalEnergies Capital International in 2012 and maturing in February 2022 (\$1,000 million)
- Bond 1.125% issued by TotalEnergies Capital Canada in 2014 and maturing in March 2022 (€1,000 million).

On March 4, 2022, the Company put in place a committed syndicated credit line with banks for an amount of \$8,000 million and with a 12-month tenor (with the option to extend its maturity twice by a further 6 months at TotalEnergies SE' hand).

6) Related parties

The related parties are mainly equity affiliates and non-consolidated investments.

There were no major changes concerning transactions with related parties during the first three months of 2022.

The impact of the Russian-Ukrainian conflict on transactions with related parties in Russia is described in paragraph 7 Other risks and commitments.

7) Other risks and contingent liabilities

TotalEnergies is not currently aware of any exceptional event, dispute, risks or contingent liabilities that could have a material impact on the assets and liabilities, results, financial position or operations of the TotalEnergies, other than those mentioned below.

Yemen

In Yemen, the deterioration of security conditions in the vicinity of the Balhaf site caused the company Yemen LNG, in which TotalEnergies holds a stake of 39.62%, to stop its commercial production and export of LNG and to declare force majeure to its various stakeholders in 2015. The plant has been put in preservation mode.

Mozambique

Considering the evolution of the security situation in the north of the Cabo Delgado province in Mozambique, TotalEnergies has confirmed on April 26, 2021, the withdrawal of all Mozambique LNG project personnel from the Afungi site. This situation led TotalEnergies, as operator of Mozambique LNG project, to declare force majeure.

Russian-Ukrainian conflict

Since the month of February 2022, Russia's invasion of Ukraine led European and American authorities to adopt several sets of sanctions measures targeting Russian and Belarusian persons and entities, as well as the financial sector.

TotalEnergies holds investments in this country in major LNG projects (Yamal LNG and Arctic LNG 2) both directly and through its holding in the company PAO Novatek, whose production and sale of LNG are not materially impacted by the sanctions adopted as of the date hereof.

Depending on the developments of the Russian-Ukrainian conflict and the measures that the European and American authorities could be required to take, the activities of TotalEnergies in Russia could be affected in the future.

TotalEnergies announced on March 1, 2022, that it condemned Russia's military aggression against Ukraine, supported the scope and strength of the sanctions that will be implemented by the Company regardless of the consequences on its asset management.

On March 22, 2022, TotalEnergies announced that, given the uncertainty created by the technological and financial sanctions on the ability to carry out the Arctic LNG 2 project currently under construction and their probable tightening with the worsening conflict, TotalEnergies SE had decided to no longer book proved reserves for the Arctic LNG 2 project.

Since then, on April 8, 2022, new sanctions have effectively been adopted by the European authorities, notably prohibiting export from European Union countries of goods and technology for use in the liquefaction of natural gas benefitting a Russian company. It appears that these new prohibitions constitute additional risks on the execution of the Arctic LNG 2 project.

As a result, TotalEnergies has decided to record in its accounts as of March 31, 2022, an impairment of \$4,095 million, concerning notably Arctic LNG 2.

8) Subsequent events

There are no other post-balance sheet events that could have a material impact on the Company's financial statements.